				23	3156	
STATE O	F SOUTH CAROLIN	(A)				
(Caption of Case)				BEFORE THE C SERVICE COMMISSION F SOUTH CAROLINA		
)))		COVER	SHEET	
))))	DOCKET NUMBER: _	<u> 2006</u> _	227 - G	
(Please type of Submitted	or print) by: Piedmont Natura	al Gas	SC Bar Number:	:		
			Telephone:	704-731-	4560	
Address:	PO Box 33068		Fax:	704-364-	1395	
	Charlotte, NC 28233		Other:			
			Email: jenny.fu	rr@piedmor	itng.com	
NOTE: The cas required by be filled out of	y law. This form is require	contained herein neither replaces d for use by the Public Service Co	nor supplements the fi ommission of South Ca	ling and serv rolina for the	ice of pleadings or other papers purpose of docketing and must	
☑ Other:	Quarterly Financial I	Report	peditiously E OF ACTION (C	Theck all the	at apply)	
☐ Electric		Affidavit	Letter		Request	
Electric/C	ias	Agreement	Memorandum		Request for Certification	
	elecommunications	Answer	Motion		Request for Investigation	
☐ Electric/W		Appellate Review	Objection		Resale Agreement	
_	/ater/Telecom.	Application	Petition		Resale Amendment	
☐ Electric/W		Brief	Petition for Recon	sideration	Reservation Letter	
☐ Gas		☐ Certificate	Petition for Rulem		Response	
Railroad		Comments	Petition for Rule to S	Show Cause	Response to Discovery	
Sewer		Complaint	Petition to Interver	ne	Return to Petition	
Telecomm	nunications	Consent Order	Petition to Intervene	Out of Time	Stipulation	
Transporta	ation	Discovery	Prefiled Testimony	7	Subpoena	
Water		Exhibit	Promotion		☐ Tariff	
☐ Water/Sev	ver	Expedited Consideration	Proposed Order		Other:	
Administra	ative Matter	Interconnection Agreement	Protest			
Other:		Interconnection Amendment	Publisher's Affiday	vit		
		Late-Filed Exhibit	⊠ Report			
		Print Form	Reset Form			



October 28, 2011

Mr. Charles Terreni Chief Clerk & Administrator Public Service Commission of South Carolina 101 Executive Center Dr., Suite 100 Columbia, South Carolina 29210

Re: Docket No. 2006-227-G

Dear Mr. Terreni:

Enclosed are the Quarterly Commission Reports of Piedmont Natural Gas for the quarter ended September 30, 2011. If you have any questions, please call me at 704-731-4560 or email me at Jenny.Furr@piedmontng.com.

Sincerely,

Jenny Furr

Manager Regulatory Reporting

Enclosure

Quarter Ended: Month of September Year 2011

Coi	mpany: Piedmont Natural Gas Company, Inc.	Total Company 12 Months Ended September 30, 2011	South Carolina Quarter Ended September 30, 2011	Operations Only Twelve Months Ended September 30, 2011
1	Operating Revenues:			
	Residential	\$653,867,950	\$5,763,712	\$83,846,691
	Commercial	376,327,596	5,140,450	45,455,981
	Industrial	39,599,777	2,184,442	12,701,266
5	Power generation - sales	10,451,018	584,061	1,532,629
	Sales to public authorities	1,216,033	70,434	572,170
	Sales for resale	258,933	0	0
8				
9	Total sales of gas	1,081,721,307	13,743,099	144,108,737
10		4,480,164	0	0
11	Gas transportation for others	64,405,471	2,006,556	9,539,755
12	Transportation for resale	9,453,677	0	0
	Power generation - transportation	17,897,969	47,208	65,006
	Other operating revenues	6,884,760	157,699	915,593
15				
16 17	Total gas operating revenues	1,184,843,348	15,954,562	154,629,091
	Operating Expenses:			
	Purchased gas	628,560,240	7,153,486	84,027,089
	Maintenance	37,504,005	1,395,878	4,720,658
	Other operating expenses (except taxes)	182,335,556	5,044,817	21,636,395
22	one operating one control (one operation)			
23	Total operating expenses	848,399,801	13,594,181	110,384,142
24				
	Depreciation and amortization	102,397,374	3,068,349	12,177,032
26				
27	Total expenses and depreciation	950,797,175	16,662,530	122,561,174
28	, , , , , , , , , , , , , , , , , , , ,			
29	Operating Taxes:			
	*Federal income taxes	46,596,405	(1,233,594)	6,319,252
31	Federal income taxes - deferred	• •	, , ,	
32	Investment tax credit normalization			
33	Amortization of investment tax credits	(131,387)	(649)	(32,504)
34				
35	Total federal taxes - operating	46,465,018	(1,234,243)	6,286,748
36	·			
37	State income taxes	9,785,051	(254,548)	1,325,324
38	State income taxes - deferred		•	
39				
40	Total state taxes - operating	9,785,051	(254,548)	1,325,324
41	, , , , , , , , , , , , , , , , , , ,			
	Other operating taxes	38,032,493	1,630,925	6,632,923
43				
44	Total operating taxes	94,282,562	142,134_	14,244,995
45	-			
46	Total operating expenses, depreciation, and taxes	1,045,079,737	16,804,664	136,806,169
47				
48	Net Operating Income	\$139,763,611	(\$850,102)	\$17,822,922
40				

50 *Attach a detailed analysis of this item if any prior period adjustments are included in net figure shown.

Prepared by:

Phone No. (704)731-456

Quarter Ended: Month of September Year 2011

	Total Company		South Carolina (
Companya Diadesest Metrest Oct. O	12 Months Ended		Quarter Ended	Twelve Months Ended
Company: Piedmont Natural Gas Company, Inc.	September 30, 2011		September 30, 2011	September 30, 2011
1 Other Income:				
2 Interest charged to construction	\$8,249,591		\$49.886	#457.000
Dividends and other interest income	Not Applicable			\$157,206
4 Miscellaneous income	Not Applicable		Not Applicable	Not Appicable
5	Not Applicable		Not Applicable	Not Appicable
6 Total other income	8,249,591		49,886	157,206
7				
8 Other Income Deductions:				
9 Miscellaneous income deductions	Not Applicable		Not Applicable	Not Applicable
10 Taxes applicable to other income	3,251,989		19,665	61,970
11				
12 Total other income deductions	3,251,989		19,665	61,970
13				
14 Interest Charges:				
15 Interest on long-term debt	46,761,675		1,264,514	5,419,713
16 Amortization of debt discount and expense	1,093,842		41,101	126,519
17 Amortization of premium on debt - (cr)			,	,
18 Interest on advances from affiliated companies				
19 Other interest expense	5,595,750		132,120	553,571
20				333,37,
21 Total interest expense	53,451,267		1,437,735	6,099,803
22				5,000,000
23 Net Income *	\$91,309,946		(\$2,257,616)	\$11,818,355
24				V(0.1000
25				
26				
27				
28 * Excludes non-utility and other income.				
29				
30				
31 Statistical Data - SC Operations		***************************************		***************************************
32				
33				
34	Operating Revenues	Dt of Gas Sold	Number of C	uatamaca

33							
34	Operating R	Operating Revenues		Dt of Gas Sold		Number of Customers	
35	Quarter Ended	12 Months Ended	Quarter Ended	12 Months Ended	12 Months Average	End of Period	
36 Sales Classification:						<u> </u>	
37 Residential	\$5,763,712	\$83.846.691	323,962	7,229,288	116,396	115,410	
38 Commercial	5,140,450	45,455,981	519,286	4,601,872	13,462	13,272	
39 Industrial - Firm (1)	2,184,442	12,701,266	316,188	1,635,419	373	368	
40 Industrial - Interruptible	• •	, ,		.,,	0.0	000	
41 Power generation - sales	584,061	1,532,629	123,953	281,706	1	0	
42 Sales to public authorities	70,434	572,170	5,675	52,982	1,537	1,520	
43 Sales for resale	0	0	. 0	0	0	0	
44			_	•	· ·	J	
45 Total sales of gas *	\$13,743,099	\$144,108,737	1,289,064	13,801,267	131,769	130,570	
46	<u> </u>	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	1,200,001	10,001,207	101,700	180,570	
47							
	2,006,556	9,539,755	2,512,932	10,937,418	97	96	
Ferrer gerreration	47,208	65,006	1,252,593	2,889,397	1	2	
50 Gas transported for resale	0	0	0	0	0	0	
51							
52 Average Rate in Cents/Dt Purchased	Quarter End	\$5.62		12-Month End	\$5.98		
53 *Total revenues should agree with total on Page	1, line 9.				\$5.55		
-	•						

⁽¹⁾ A breakdown between firm and interruptible revenues, dekatherms, and customers is not readily available.

	Total Company 12 Months Ended September 30, 2011	South Carolina Operations Only Quarter Ended Twelve Months Ended September 30, 2011 September 30, 2011
TAX CALCULATION FOR AFUDC State Taxes 12 months @ 6.8 Fed Taxes	0.068 \$560,972 0.35 \$2,691,016 \$3,251,989	\$49,886 \$157,206 \$3,392 \$10,690 \$16,273 \$51,281 \$19,665 \$61,970

Quarter Ended: Month of September Year 2011

			September 30,2011	
		Total	<u>Geptember 30,2011</u>	South
		Company		<u>Carolina</u>
1				
	ASSETS			
-	Construction work in accorda (CNAUD) \$174,142,636			
	Construction work in progress (CWIP) \$171,112,636 Gross plant in service (excluding CWIP)	\$3,364,207,891		\$388,229,591
J	Plant held for future use	6,751,203		779,089
6	Less: Reserve for depreciation	978,983,495		112,974,695
7	· '			
8	Net Plant in service	2,391,975,599		276,033,985
9	Add: Material and supplies	<u>92,938,937</u>		<u>10,725,153</u>
10	Net along to any ten and metaping and sometime	2 494 044 526		206 750 120
11	Net plant in service and material and supplies Other assets (include CMIR)	2,484,914,536 <u>608,198,837</u>		286,759,138 <u>70,186,146</u>
13	Other assets (include CWIP)	000, 190,001		10,100,140
14	Total assets	\$3,093,113,373		\$356,945,284
15		·		
16				
17				
18				
	CAPITALIZATION AND LIABILITIES			
20	Preferred and/or Preference stock			
22	Preferred and/or Preference stock			
	Common Stock	\$442,865,571		\$51,106,687
	Premium on common stock	-		-
	Other capital - paid-in capital	-		-
	Earned surplus reserved	-		-
	Unappropriated earned surplus	<u>549,183,795</u>		<u>63,375,810</u>
28	Total conservation that the other Management of the ot	000 040 000		444 400 407
29 30	Total common stockholders' equity	992,049,366		<u>114,482,497</u>
	Long-term debt (funded)	675,000,000		77,895,000
	Other long- term debt	-		
33	5			-
34	Total Long-term debt	<u>675,000,000</u>		<u>77,895,000</u>
35				
36	Total capital structure	1,667,049,366		192,377,497
	Short-term obligations	283,000,000		32,658,200
	Advance from parent or affiliate company Contributions in aid of construction	-		<u>-</u>
	Other Liabilities	1,143,064,007		131,909,587
41				
42	Total Liabilities	\$ <u>3,093,113,373</u>		\$ <u>356,945,284</u>
43				
44				
45			40 Marrilla Fadad	
46			12 Months Ended September 30,2011	
47 48	Statistical Data		September 30,2011	
49				
50	Preferred stock dividends declared and dividend rate	-		-
51	Common stock dividends declared and dividend rate (\$1.15)	82,913,213		9,568,185
52	Customers- Average for 12 Months to date	967,228		131,866
53	Customers - Number at end of 12 months to date	955,320		130,668
54	Number common shares outstanding at end of report period	72,183,497		8,329,976

Note: Balance sheet items other than plant account and related reserves may be apportioned to S.C. operations on the basis of plant allocation to South Carolina. Complete South Carolina portion in full, either actual or on allocated basis. Round all financial data to nearest dollar.

One copy of this report is due to be mailed to the Commission not later than 30 days after the end of each quarter.

Quarter Ended: Month of

Year

September 2011

				_			Interest Booked for 12 Months	Interest Annualized On O/S Long-
	Type Obligation	Issue	Maturity	Face	Amount	Interest	Ended	Term Debt
	Bonds, Debentures, Notes, etc.	Date	Date	Amount	Outstanding	Rate	This Report	Col.(f) x (e)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)*
1								
	Senior Notes							
3	Note due 2017	9/21/1992	9/30/2017		35,000,000	8.51	3,019,868	2,978,500
4	Note due 2016	6/6/2011	6/6/2016		40,000,000	2.92	373,111	1,168,000
5	Note due 2021	6/6/2011	6/6/2021		160,000,000	4.24	2,167,111	6,784,000
6								
7								
	Insured Quarterly Notes							
9	**Note due 2036	6/20/2006	6/1/2036		0	6.25	8,203,568	
10								
11								
	Medium-Term Notes							
13	Note due 2023	10/6/1993	10/6/2023		45,000,000	6.87	3,091,500	3,091,500
14	Note due 2024	9/19/1994	9/19/2024		40,000,000	8.45	3,380,000	3,380,000
15	Note due 2025	10/3/1995	10/3/2025		55,000,000	7.40	4,070,000	4,070,000
16	Note due 2026	10/9/1996	10/9/2026		40,000,000	7.50	3,000,000	3,000,000
17	Note due 2029	9/20/1999	9/14/2029		60,000,000	7.95	4,770,000	4,770,000
18	Note due 2011	9/26/2001	9/26/2011		0	6.55	3,875,417	0
19	Note due 2013	12/19/2003	12/19/2013		100,000,000	5.00	5,000,000	5,000,000
20	Note due 2033	12/19/2003	12/19/2033		100,000,000	6.00	6,000,000	6,000,000
21								
22								
23								
24	Sub-total				675,000,000		46,950,575	40,242,000
25	Less allocation to non-utility activ	/ities					188,900	
26							,	
27	Total				675,000,000		46,761,675	40,242,000
28							, ,	

^{*}This data will be the same as the data in Col. (g) except for the interest on those obligations which have been outstanding for less than 12 months, the calculation of payments for the Senior Notes which are based on 365 days, and reduction in the amount outstanding for the Insured Quarterly Notes due to principal payments during the year.

^{**}The Insured Quarterly Note was redeemed on June 2011.